

Research note

Catalytic Reduction of SO₂ with CH₄ to Elemental Sulfur: A Comparative Analysis of Alumina, Copper-Alumina, and Nickel-Alumina Catalysts

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ABSTRACT

The catalytic reduction of sulfur dioxide with methane to form elemental sulfur was studied. Al₂O₃, Cu-Al₂O₃, and Ni-Al₂O₃ were examined as catalysts whose performances were compared in terms of SO₂ conversion and selectivity. Performance of the catalyst extremely improved when nickel and copper were added as promoters. The effects of temperature, SO₂/CH₄ molar ratio, and reaction time on SO₂ reduction were studied. The operating temperature range was 550–800 °C, and it was observed that the reaction was strongly temperature dependent. At temperatures lower than 700 °C, Al₂O₃-Cu (10 %) catalyst showed the best performance of all the catalysts. However, at 700 °C and higher, performances of Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts were similar. Complete conversion and selectivity (more than 99.5 %) was achieved by Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalyst, at 750 °C. Effect of molar feed ratio of SO₂/CH₄= 1-3 was studied, and stoichiometric feed ratio showed the best performance. In addition, the investigation of reaction time for Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts showed good long-term stability for SO₂ reduction with methane.

1. Introduction

Today, air pollution is one of the most important environmental problems of industrialized and developing countries, since it directly affects human health. While it is possible to prevent human from using contaminated water or soil, currently there is no way to prevent human from directly

breathing the polluted air.

Carbon dioxide, sulfur oxides, nitrogen oxides, carbon monoxide, volatile organic compounds, etc. are the main agents of air pollution. Among sulfur oxides, sulfur dioxide is the most important one and is the main cause of acid rain.

Sulfur dioxide has serious effects on human

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health, reduces agricultural productivity, causes mortality of fishes by reducing the pH of rivers, and creates many other hazardous effects. Due to its damaging effects, development of appropriate methods for controlling these emissions is essential. Flue Gas Desulfurization (FGD) methods are divided into two groups: throwaway and regenerative [1].

The lime sorption methods can reduce SO₂ emission to the atmosphere as the throwaway. These methods are usually appropriate for small amounts of SO₂ in flue gas; however, for a large amount of SO₂, a vast amount of non-usable waste material is produced, which is a great problem for landfill disposal.

The regenerative methods are mainly used for high SO₂ mole fractions, such as copper converting and zinc roasting plants. Production of sulfuric acid and elemental sulfur by catalytic reaction of SO₂ is the most important regenerative method that converts SO₂ to the desired industrial products.

When there is a good demand for this sulfuric acid, its production by SO₂ is a good option; however, due to highly corrosive nature of this acid, its storage and transportation are difficult. Concerning simple transportation of solid sulfur, this method is very interesting and promising.

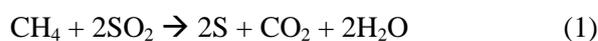
For reduction of SO₂ to elemental sulfur, several reductants were used; CO [2, 3], CH₄, and H₂ [4, 5] are important reductants used for this reaction; however, syngas (CO+H₂) [6] and carbon were also used.

The advantage of SO₂ reduction with carbon monoxide and hydrogen is the low operating temperatures. However, production of CO and H₂ is significantly expensive.

Lower price and better accessibility of CH₄, in comparison with CO or H₂, make it a very interesting choice. For the countries with a

large amount of natural gas reservoirs (such as Iran, Russian and etc.), CH₄ can be the best choice.

SO₂ reduction by methane can be performed as follows:



This reaction is a complete methane oxidation by SO₂, produced water, carbon dioxide, and elemental sulfur. However, for this process, various side reactions may occur.

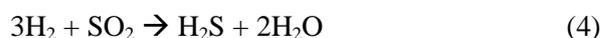
Partial methane oxidation by SO₂ is one of the significant side reactions that produces H₂S as follows:



Hydrogen may result from the above as well as methane decomposition reaction:



H₂ produced may react with SO₂ and form H₂S and water, as shown in the following reaction:



Because of Reactions (2) and (4), H₂S is the most important undesirable byproduct of this process.

However, on the other hand, SO₂ and produced H₂S can react according to reaction (5) and produce elemental sulfur.



This reaction is commonly used in Claus unit in the natural gas refineries.

Bauxite [7], alumina [8-10], metal oxides and sulfides supported on alumina and activated carbon [11-15] are used for catalytic reduction of SO₂ to form elemental sulfur with CH₄. In addition, transition metal sulfide [16], ferromanganese nodules [17], and cobalt oxide on different supports [18] for this reaction are used.

Cerium oxide is also among the catalysts

that worked well for this reaction [19-22].

Copper and nickel on ceria-based catalyst show good performance for SO₂ reduction [19-22]; however, given the high cost of cerium, in terms of industries, it is not a suitable choice.

That is the reason for selecting alumina as a support for catalyst in this investigation. On the other hand, the alumina surface is much higher than cerium, and in the solid-gas reactions, the surface area of catalyst is a very important factor; thus, this choice can be a very appropriate option.

In this study, alumina and two kinds of modified alumina with copper and nickel are examined and compared for SO₂ reduction by CH₄. Cu-Al₂O₃ and Ni-Al₂O₃ catalysts with different concentrations (5 and 10 %) were prepared and characterized by a wet impregnation technique. After synthesis of the catalysts, reactor tests at the temperature range of 550–800 °C were accomplished and the best catalyst according to conversion, and selectivity was determined. Then, for the best catalyst, effect of feed ratio was investigated.

Finally, stability effect of the catalysts, with regard to the importance of this parameter in industrial applications, was studied.

2. Experimental

2.1. Catalyst preparation

In this work, wet impregnation technique was used for catalyst preparation [23].

An aqueous solution of copper nitrate trihydrate (Cu(NO₃)₂·3H₂O, from Merck) or nickel nitrate hexahydrate (Ni(NO₃)₂·6H₂O, from Merck) was used as precursors for impregnation onto commercial γ -Al₂O₃ support.

A well-impregnated catalyst precursor was then put aside for 1 h, dried overnight at 120

°C in an oven, and finally was calcined at 550 °C for 4 h.

Copper-alumina and nickel-alumina catalysts used in this study are of 5 and 10 % loading by weight over γ -alumina and are represented as Al₂O₃-Cu (5 %), Al₂O₃-Cu (10 %), Al₂O₃-Ni (5 %), and Al₂O₃-Ni (10 %), respectively.

2.2. Catalyst characterization

BET specific surface area, pore size distributions, and adsorption isotherms of the catalysts were measured using nitrogen adsorption method by Autosorb-1MP apparatus from Qantachrome at 77 K.

2.3. Catalyst performance tests

The experiments were conducted in a fixed-bed stainless steel tubular reactor. In every reactor test, 1 g catalyst sample was mounted on the reactor. The experiments were carried out with alumina granules sized 2.5-3.0 mm. The flow diagram of the system is shown in Fig. 1.

At first, the reactor is purged by an inert gas stream (gas 1). Then, the system is heated to reach the desired temperatures under a mixture of reaction gases. This reacting gas (gas 2) is a combination of CH₄, SO₂, and inert (argon) streams with predefined concentrations.

SO₂, CH₄, and argon inlet concentrations in the mixture were adjusted by three mass flow controllers. The reaction outlet was analyzed online by a Mass Spectrometer (MS) from Leda Mass.

After converting base peak heights to partial pressures, it is possible to plot mole fractions of up to 12 different gases versus time with ppm sensitivity by the mass spectrometer [24].

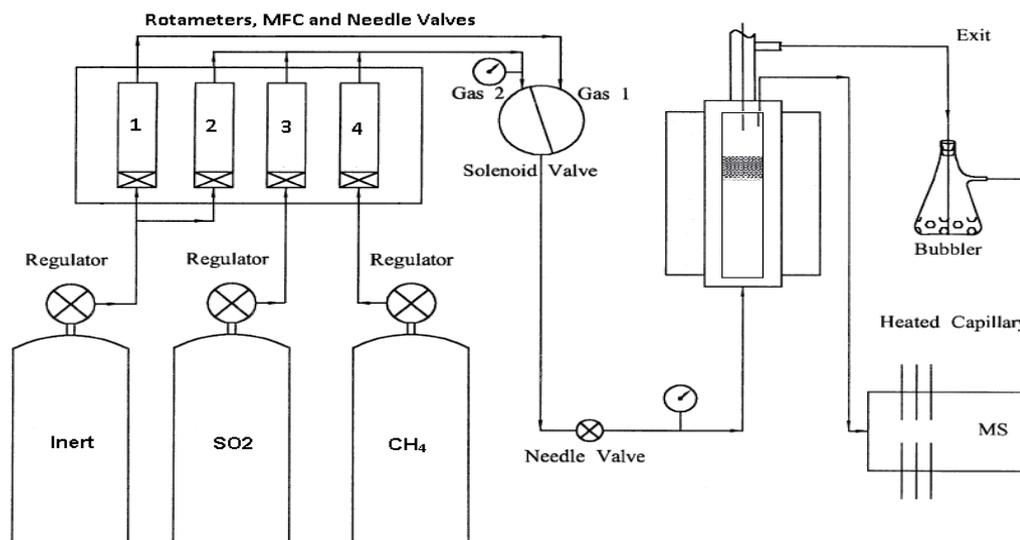


Figure 1. Flow diagram of the reaction test system.

3. Results and discussion

3.1. Catalyst characterization

Table 1 shows the results of BET (Brunauer,

Emmett and Teller) specific surface area, total pore volume, and average pore diameter of the catalysts.

Table 1

BET specific surface area, total pore volume, and average pore diameter of the synthesized catalysts.

Sample	S_{BET} (m ² /g)	V_{total} (pore volume) (cm ³ /g)	Average pore diameter (Å)
Al ₂ O ₃	347.1	0.3786	43.62
Al ₂ O ₃ -Cu (5 %)	237.6	0.3630	61.10
Al ₂ O ₃ -Ni (5 %)	236.2	0.3705	69.63
Al ₂ O ₃ -Cu (10 %)	207.8	0.3499	67.35
Al ₂ O ₃ -Ni (10 %)	221.7	0.3641	69.68

The results show that impregnation of copper and nickel (as a promoter on Al₂O₃) decreases the surface area of the catalysts.

This is due to blockage of the support pores during impregnation by copper and nickel nanoparticles. That is the reason why the amount of surface area decreases with increasing amount of metal on support. However, on the other side, copper and nickel nanoparticles (as active metals) showed good performance on catalyst activity.

N₂ adsorption-desorption isotherms of the

synthesized catalysts are shown in Fig. 2.

Alumina support catalyst has the highest N₂ adsorption and desorption. With increasing amount of metals on the support, the amount of N₂ adsorbed by the catalyst decreases.

This is quite consistent with a decrease in specific surface area (Table 1). In addition, reduction of total pore volume of the catalysts is a proof to this (Table 1).

BJH pore size distributions of various catalysts are shown in Fig. 3.

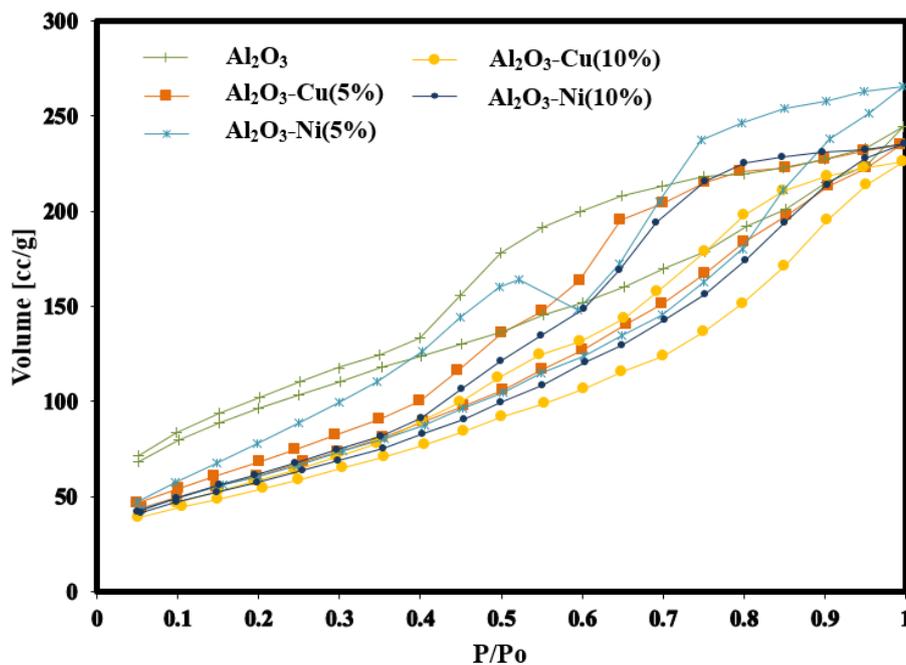


Figure 2. N_2 adsorption-desorption isotherms of the synthesized catalysts.

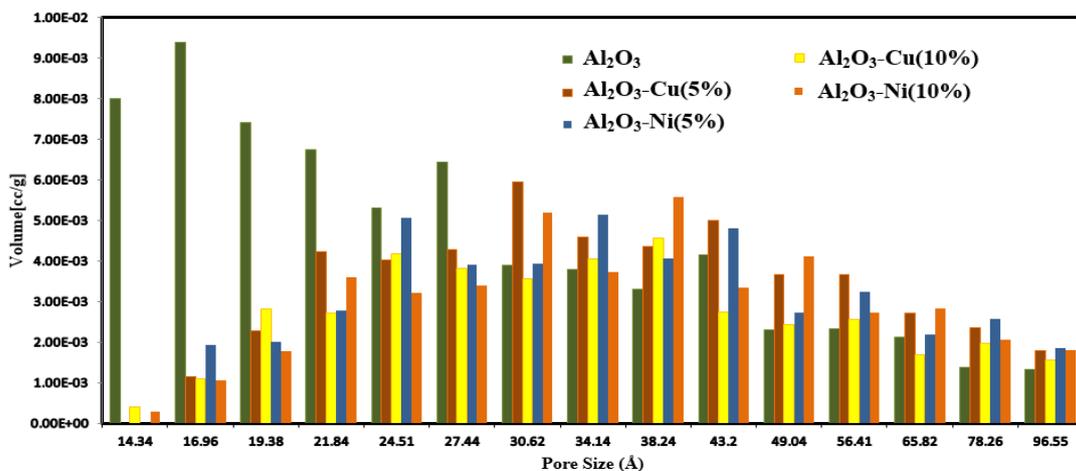
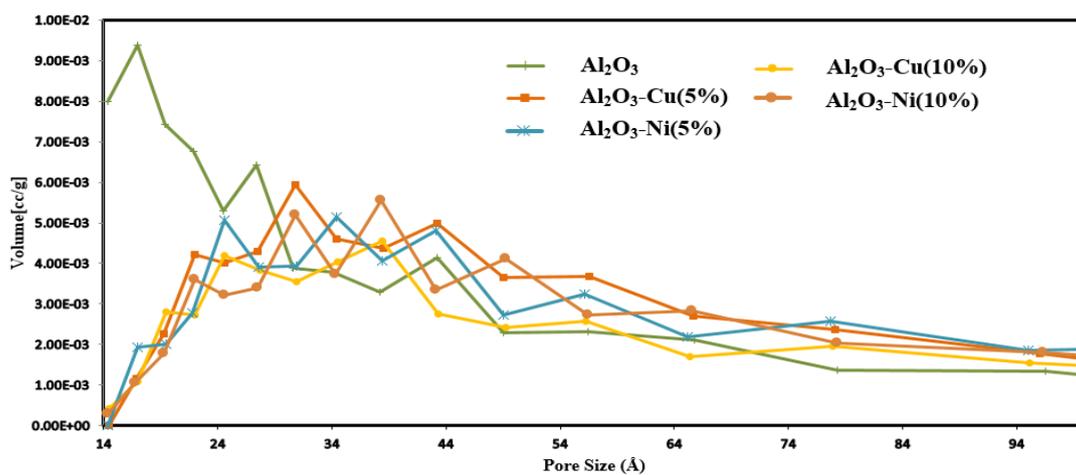


Figure 3. BJH pore size distribution of synthesized catalysts.

This figure indicates that, by adding Cu and Ni, some of the fine pores of alumina are filled because of which Cu-alumina and Ni-alumina catalysts have less total pore volume than alumina (Table 1).

It is quite clear that alumina pores are more evident at low pore sizes than Cu-alumina and Ni-alumina catalysts.

Average pore diameter of catalysts (as shown in Table 1) is completely consistent with Fig. 3.

By adding copper and nickel, the particles penetrate into the alumina pores through impregnation to alumina. This reduces the surface area, pore volume, and N₂ adsorption, yet increases the average pore diameter of the catalysts. However, these metal nanoparticles on the surface and pores of alumina will become active sites for the reaction.

Consequently, total pore volume of alumina is 0.3786 cm³/g, while this amount is reduced to 0.3499 and 0.3641 for Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %), respectively. Similarly, average pore diameters of the catalysts increased from 43.62 Å for alumina to about 67.35 Å for Al₂O₃-Cu (10 %) and 69.68 for Al₂O₃-Ni (10 %).

3.2. Catalysts activity tests

The principal reaction for SO₂ reduction by CH₄ can be represented as Eq. (1). The main side-reaction that may occur between sulfur dioxide and methane is illustrated through Eq. (2).

While the first reaction produces a suitable sulfur product, the second reaction produces toxic H₂S and CO gases.

Conversion of SO₂ was calculated from inlet and outlet SO₂ volume fractions.

The following expression was used to calculate SO₂ conversion:

$$X_{\text{SO}_2} = \frac{V_{\text{SO}_2\text{in}} - V_{\text{SO}_2\text{out}}}{V_{\text{SO}_2\text{in}}} * 100$$

where $V_{\text{SO}_2\text{in}}$ and $V_{\text{SO}_2\text{out}}$ are volumetric velocity of SO₂ at the reactor inlet and outlet, respectively.

Sulfur yield was estimated from the difference of all sulfur compound mole fractions (including H₂S, COS, CS₂, and unreacted SO₂) from inlet SO₂ mole fraction.

SO₂ conversions for various catalysts are presented in Fig. 4 versus operating temperature.

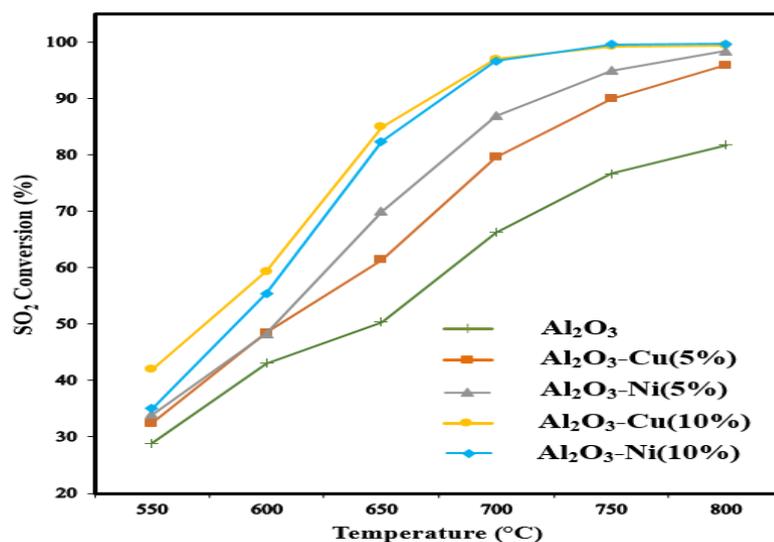


Figure 4. SO₂ conversion as a function of temperature for different catalysts (2 % SO₂-1 % CH₄-Ar; S.V. =3000 mL/h⁻¹).

At 550 °C, SO₂ conversion rate is very low. When the temperature increases, SO₂ conversion rate extremely increases for all catalysts. This shows that the reaction is strongly temperature dependent.

In the temperature range of 550-800 °C, all the Cu-alumina and Ni-alumina catalysts perform much better than alumina. This indicates that metal has a very good effect on catalyst performance. In addition, the choice of copper and nickel, as a promoter for this reaction, is very suitable.

By increasing the amount of metal from 5 to 10 % for both catalysts, the conversions greatly increased.

As shown in Fig. 4, Al₂O₃-Cu (10 %) catalyst has a much better performance than other catalysts at 550 °C. At 600 and 650 °C, Al₂O₃-Cu (10 %) performance is slightly better; however, Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) show similar performance at 700, 750, and 800 °C. For Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %), the conversion was almost complete at 750 °C and higher temperatures, which was a very good result for these catalysts.

Regarding the addition of copper and nickel to alumina, these nanoparticles are to be placed on the surface of alumina. Moreover, like nanoparticles, they penetrate into alumina

pores, reducing the surface area and total pore volume of the catalyst (Table 1). After placing nickel and copper nanoparticles on alumina, density of moderate and weak acids increased significantly [25]. This is due to replacement of nickel and copper with bronsted strong acid sites. Whereas nickel and copper created weak and moderate acid sites, leading to an increase in weak and moderate acid sites after modification with this metals.

In addition, it is mutually observed that amount of strong acid site is reduced. Weak and moderate acid sites are more suitable for SO₂ reduction with methane, while their increase results in increased activity of the catalyst. Accordingly, catalyst activity of Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) increased greatly, compared to Al₂O₃. Similarly, for Al₂O₃-Cu (5 %) and Al₂O₃-Ni (5 %), catalyst activity increased due to an increase in weak and moderate acid sites.

However, because of minor increase in amounts of weak and moderate acid in them, compared to Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %), their catalytic activity is less than Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %). Partial pressure curves of H₂S produced from the reactions for different catalysts are compared in Fig. 5.

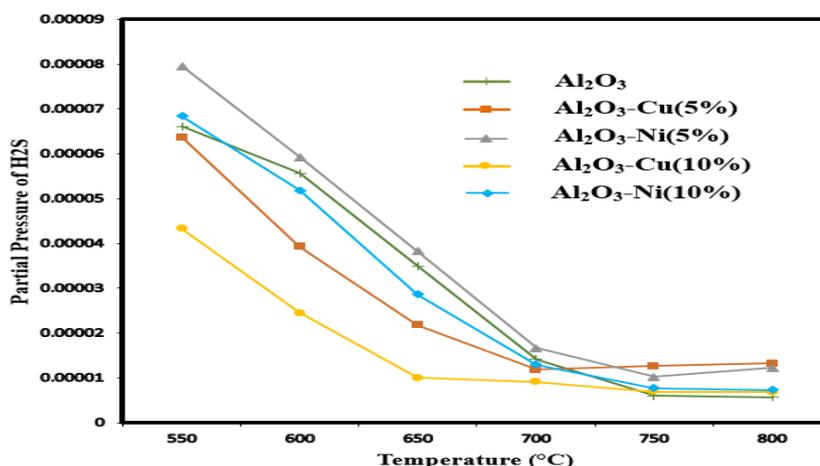


Figure 5. Partial pressures of H₂S versus temperature for different catalysts.

At the temperatures lower than 700 °C, copper-alumina catalyst has a better performance than nickel-alumina and produces lower amount of H₂S. However, at 750 and 800 °C, Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts show similar performance, and the amount of produced H₂S is very low for both catalysts. At high temperatures, Al₂O₃-Cu (5 %) produces H₂S more than other catalysts.

For all the catalysts, by increasing the temperature, the amount of H₂S decreased.

This is contrary to the increased SO₂ conversion with temperature. Because, at lower temperatures, the conversion is

incomplete and there is large amount of unreacted CH₄ and SO₂. The unreacted CH₄ can be decomposed, according to Eq. (3).

According to Eq. (4), it is likely that H₂ is reacted catalytically with SO₂ to form H₂S and water.

Given that no significant amount of hydrogen is produced and that H₂S is decreased with increased conversion rate, this possibility is confirmed [13].

It is noteworthy that, at all temperatures, the amount of produced H₂S is very low.

COS partial pressure profiles from the reaction versus temperature for different catalysts are illustrated in Fig. 6.

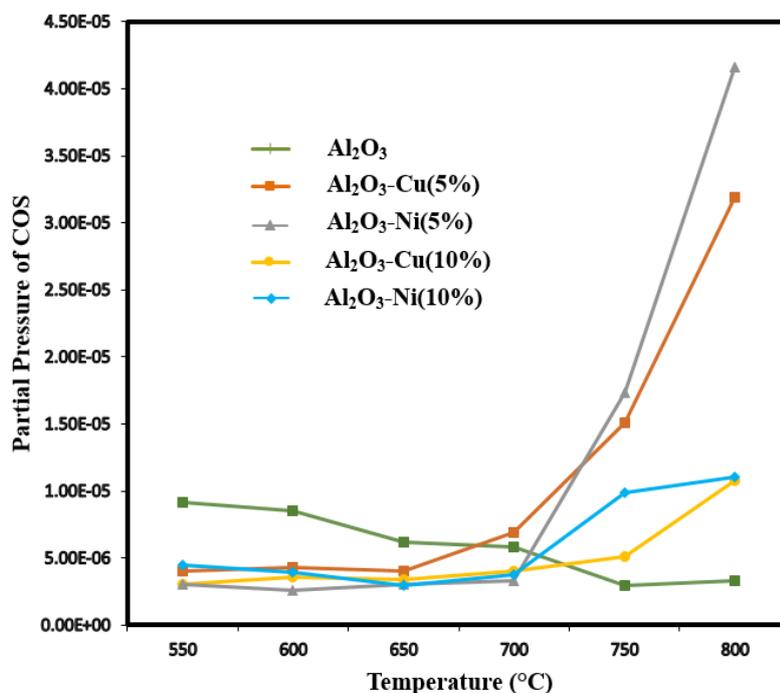


Figure 6. Partial pressures of COS versus temperature for different catalysts.

The amounts of COS produced for Cu-alumina and Ni-alumina catalysts are less than alumina at temperatures lower than 700 °C, while the amount of COS produced by Cu-alumina and Ni-alumina catalysts increases at higher temperatures, and they produce more COS than Al₂O₃.

At temperatures below 700 °C, the amount

of COS produced by Cu-alumina and Ni-alumina catalysts is very low. However, when the temperature passes 700 °C, COS production increases. This increase in Al₂O₃-Cu (5 %) and Al₂O₃-Ni (5 %) catalysts is much more severe. Pure alumina catalyst shows quite opposite behavior. This may be due to the fact that the amount of CS₂

production increases [22], while such an increase does not occur for Al₂O₃, and this CS₂ reacts with CO₂ to produce COS, as shown in the following reaction:



Of note, Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts have almost similar performances. Moreover, complete conversion for these catalysts prevents production of CS₂ and, thus, COS.

In general, the important thing is that total amount of H₂S and COS is negligible and catalyst selectivity is more than 99.5 %.

Formation of CS₂, as the reaction by-product, was not observed in the experiments. This is probably due to reaction (6) which converts this gas to COS.

3.3. Effects of feed gas composition

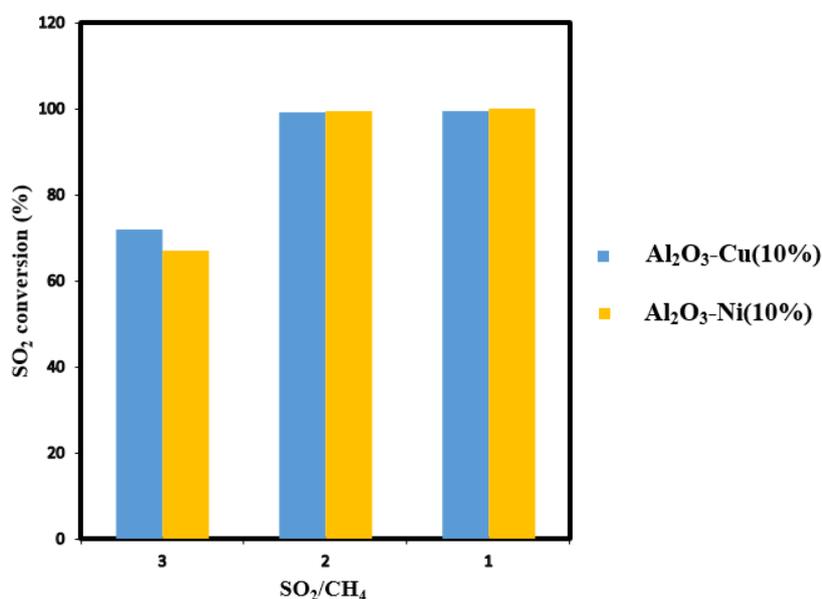


Figure 7. Effects of feed gas composition on SO₂ conversion for Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts (S.V. = 3000 mL/h⁻¹).

Fig. 8(a) shows that, at stoichiometric feed ratio, the lowest amount of H₂S is produced (both catalysts). At SO₂/CH₄ feed ratios of 3 and 1, the amount of produced H₂S is increased. For SO₂/CH₄ ratio of 1, this

The effects of changing molar SO₂/CH₄ ratio on the conversion of SO₂ as well as production of H₂S and COS are shown in Figs. 7 and 8(a-b), respectively.

When SO₂/CH₄ ratio is equal to 3, SO₂ is in excess of stoichiometric ratio required for reaction, and the conversion efficiency drops drastically.

This is completely rational because there is not enough methane for the reduction of all SO₂. By reducing SO₂/CH₄ ratio from 3 to 2, the conversion rate increased rapidly to make the conversion almost complete, which was quite expected. In addition, at SO₂/CH₄ ratio of 1, the conversion is complete. This is due to the fact that methane is more than the required amount of stoichiometry; thus, it reacts completely with sulfur dioxide.

increase is much higher. In addition, COS production in the stoichiometric feed ratio is minimum for Al₂O₃-Cu (10 %) catalyst. While, for Al₂O₃-Ni (10 %) catalyst, at SO₂/CH₄ feed ratios of 3 and 2, the amount of

produced COS is low, this amount is increased with decreasing SO_2/CH_4 ratio to 1.

The great increases in productions of H_2S and COS at SO_2/CH_4 ratio of 1 (excess methane) indicate that when methane is in excess of stoichiometric molar ratio, secondary reactions between SO_2 and

methane can take place to produce H_2S byproduct according to reaction (2).

Moreover, the excess methane was decomposed according to reaction (3), produced H_2 . Then, H_2 reacted with SO_2 and formed H_2S according to reaction (4).

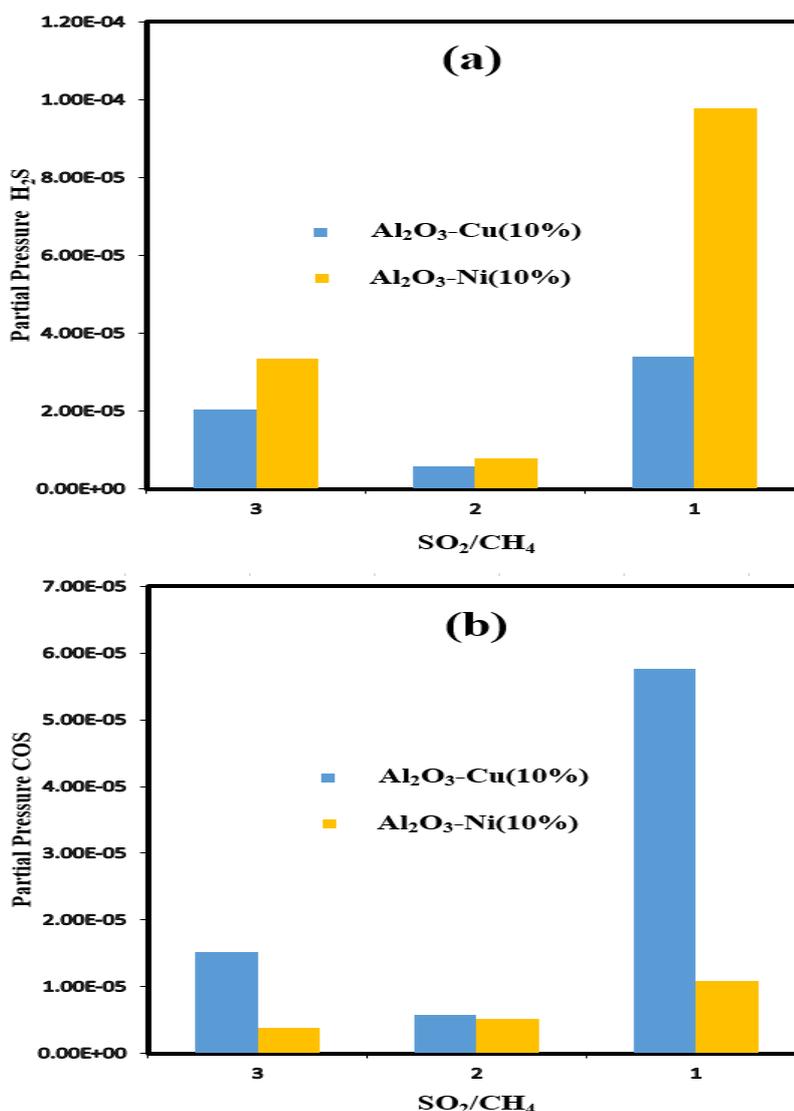


Figure 8. Effects of feed gas composition on the production of (a) H_2S and (b) COS for $\text{Al}_2\text{O}_3\text{-Cu}$ (10 %) and $\text{Al}_2\text{O}_3\text{-Ni}$ (10 %) catalysts ($\text{S.V.} = 3000 \text{ mL/h}^{-1}$).

On the other hand, the excess methane reacted with elemental sulfur and produced CS_2 according the following reaction:



Then, the generated CS_2 produced COS according to reaction (6). Therefore, the

amount of COS greatly increased with decreasing SO_2/CH_4 ratio.

It should be noted that, for $\text{Al}_2\text{O}_3\text{-Ni}$ (10 %) catalyst in all feed ratios, the amount of produced H_2S is more than $\text{Al}_2\text{O}_3\text{-Cu}$ (10 %) catalyst.

It probably may be due to the fact that nickel is a good catalyst for methane reforming, and it produces more hydrogen. This hydrogen increases the amount of H₂S produced (reaction 4).

Given that, at a stoichiometry feed ratio, SO₂ and CH₄ are consumed completely, there is no excess methane and sulfur dioxide, and the least side products are produced.

Therefore, the stoichiometric feed ratio is the best choice for this system.

3.4. Stability of catalyst

Considering that Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) showed the best performance among all the catalysts, their stability as the best catalysts was tested at 750 °C for 5 h. The results are presented in Fig. 9.

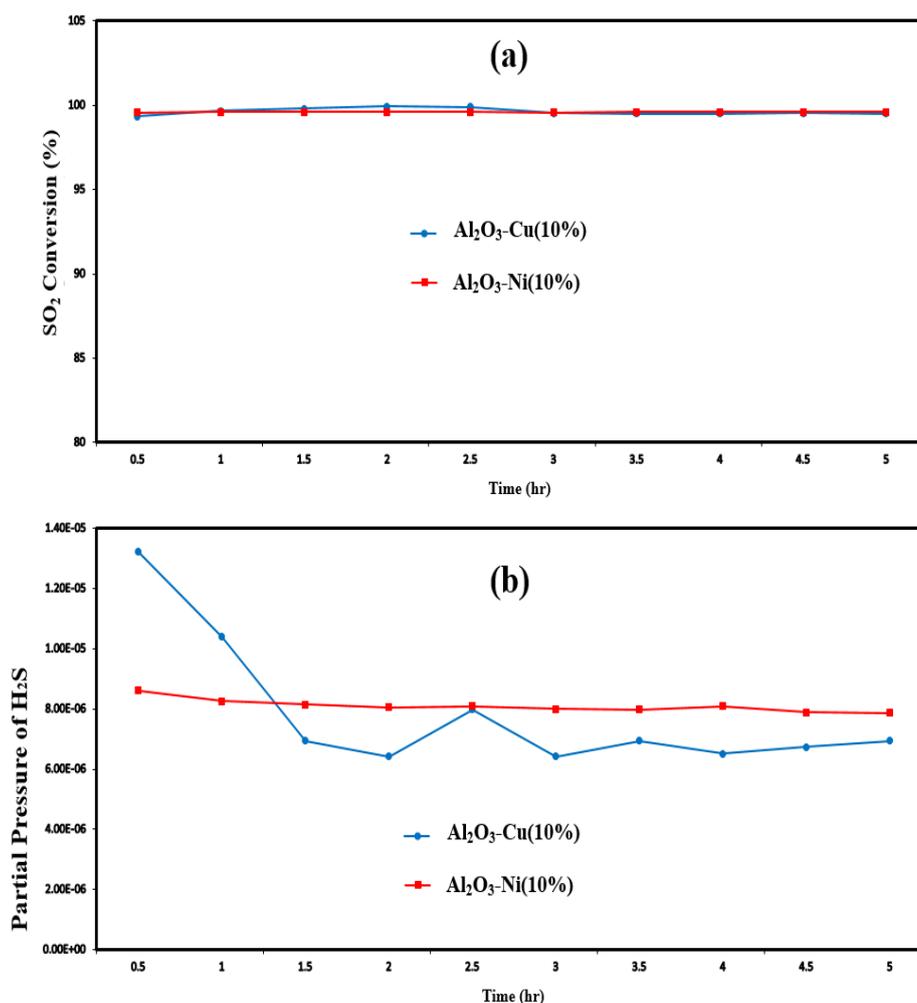


Figure 9. Effect of reaction time on (a) SO₂ conversion and (b) H₂S production over Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %)(2 % SO₂-1 % CH₄-Ar; S.V. = 3000 mL/h⁻¹).

As illustrated in Fig. 9(a), both catalysts exhibited good stability during 5 hours, and the conversion rate was almost constant. Fig. 9(b) shows the amount of H₂S production in the stability test.

For Al₂O₃-Cu (10 %) catalyst, at the

beginning of stability test, the amount of H₂S was slightly high. However, it was diminished quickly. H₂S production for Al₂O₃-Ni (10 %) catalyst shows almost the same trend at all times.

In general, it is worth mentioning that the

amount of H₂S production for both catalysts is negligible, and they show very good selectivity during the stability test.

Coke production can be the main cause of catalyst deactivation. Coke can be produced by decomposition of methane according to reaction (3).

However, a very important advantage of the process is the production of water vapor since it is a very functional agent for coke removal. In the main reaction, per each mole of sulfur dioxide, two moles of water vapor are produced, and this vapor can consume the deposited coke as follows:



Consequently, using coke by produced steam from the main reaction can prevent the catalyst against deactivation. As regards, the catalysts showed good stability for SO₂ reduction with methane.

4. Conclusions

In this study, SO₂ reduction by CH₄ over alumina, Cu-alumina, and Ni-alumina was examined and compared. Both kinds of modified alumina (with 5 and 10 weight percent of loading metal) were prepared by the wet impregnation technique. Performances of all the catalysts were tested at the temperature range of 550–800 °C in a fixed-bed pilot reactor.

The reactor tests showed that the reaction was strongly temperature dependent. The catalysts with copper and nickel showed a much better performance than pure alumina. At temperatures lower than 700 °C, Al₂O₃-Cu (10 %) catalyst showed the best performance. However, at 700, 750, and 800 °C, Al₂O₃-Cu (10 %) and Al₂O₃-Ni (10 %) catalysts showed similar performances.

For Cu (10 %) and Al₂O₃-Ni (10 %)

catalysts, about 100 % SO₂ conversion and more than 99.5 % selectivity was obtained at 750 and 800 °C. After studying the effect of molar feed ratio of SO₂/CH₄ between 1 to 3, it was found that the best feed ratio for this reaction was the stoichiometric molar feed ratio, since the highest conversion and the least amounts of H₂S and COS were produced in this molar feed ratio and the side-reactions were well controlled. In addition, long-term stability of the catalysts was tested during 5 hours, and the catalysts showed a good long-term lifetime for SO₂ reduction.

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